

STATE OF NORTH DAKOTA
OFFICE OF STATE TAX COMMISSIONER
STATE CAPITOL, 600 E. BOULEVARD AVE.
BISMARCK, NORTH DAKOTA 58505-0599

FORM T-80
(August 2000)

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☐ Original

☐ Amended

UNIT OPERATOR'S REPORT OF OIL PRODUCTION
FROM A SECONDARY OR TERTIARY RECOVERY PROJECT

Year/Month _____
(i.e., 199912, 200007)

Unit Name _____

Secondary Recovery Project ☐

Tertiary Recovery Project ☐

Federal I.D. Number _____

Operator's Name _____

Mailing Address _____

City _____ State/Prov. _____ Zip Code _____

Phone _____

For instructions or forms contact the Office of State Tax Commissioner: 701-328-3593.

Hearing/speech impaired TTY users call Relay North Dakota 1-800-366-6888, ask for 701-328-3657.

1. Total volume of oil produced from the project	1.	
2. Volume of oil projected pursuant to the production decline curve	2.	
a. If Line 1 is greater than Line 2, divide Line 2 by Line 1 (round to six places)	2a.	
A. FOR OIL EXTRACTION TAX PURPOSES, COMPLETE WHEN NO INCREMENTAL OIL IS PRODUCED:		Complete Section A when Line 1 is Less than or equal to Line 2
3. Exempt Nonincremental Production - Enter amount from Block 1, Schedule T-81	3.	
4. <u>Taxable Nonincremental Production:</u>		
COMPLETE 4a ONLY IF PROJECT HAS QUALIFIED FOR THE REDUCED 4% OET RATE		
a. 4% Barrels - Line 1 minus Line 3	4a.	
COMPLETE 4b ONLY IF PROJECT HAS NOT QUALIFIED FOR THE REDUCED 4% OET RATE		
b. 4% Barrels - Enter amount from Block 2, Schedule T-81	4b.	
c. 6.5% Barrels - Line 1 minus Line 3 and Line 4b	4c.	
B. FOR OIL EXTRACTION TAX PURPOSES, COMPLETE FOR PRODUCTION PERIODS WITHIN THE FIVE OR TEN YEAR EXEMPT PERIOD WHEN INCREMENTAL OIL IS PRODUCED:		Complete Section B when Line 1 is greater than Line 2
5. Exempt Incremental Production - Line 1 minus Line 2	5.	
6. Exempt Nonincremental Production - Multiply the amount in Block 1, Schedule T-81, by the decimal on Line 2a	6.	
7. <u>Taxable Nonincremental Production:</u>		
COMPLETE 7a ONLY IF PROJECT HAS QUALIFIED FOR THE REDUCED 4% OET RATE		
a. 4% Barrels - Line 2 minus Line 6	7a.	
COMPLETE 7b ONLY IF PROJECT HAS NOT QUALIFIED FOR THE REDUCED 4% OET RATE		
b. 4% Barrels - Multiply the amount in Block 2, Schedule T-81, by the decimal on Line 2a	7b.	
c. 6.5% Barrels - Line 2 minus Line 6 and Line 7b	7c.	

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C. FOR OIL EXTRACTION TAX PURPOSES, COMPLETE FOR PRODUCTION PERIODS AFTER THE FIVE OR TEN YEAR EXEMPT PERIOD WHEN INCREMENTAL OIL IS PRODUCED:

Complete Section C when the 5 or 10 year exemption expires and Line 1 is greater than Line 2

8. Exempt Nonincremental Production - Enter the amount from Block 1, Schedule T-81

8.	
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9. Taxable Production:

a. 6.5% Barrels - Multiply the amount in Block 4, Schedule T-81, by the decimal on Line 2a

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b. 4% Barrels - Line 2 minus Line 8 and Line 9a

9a.	
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9b.	
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D. ALLOCATION OF TAXABLE PRODUCTION BY COUNTY:

Complete the first column if the project is located in one county. Complete the first and second columns if the project is located in two counties. Complete all columns if the project is located in the three counties.	First County	Second County	Third County
10. Group Number	33- -	33- -	33- -
11. Volume of oil produced from each county (total volume for all counties must equal Line 1 on front of report).			
12. County decimal - Divide the volume for each county on Line 11 by the total volume produced from the project on Line 1 (round to six places).			
13. Production subject to 5% gross production and 0% oil extraction tax - Multiply the exempt barrels on Line 3, Line 5 and 6, or Line 8 by the county decimal on Line 12.			
14. Production subject to 5% gross production and 4% oil extraction tax - Multiply the 4% barrels on Line 4a or 4b, Line 7a or 7b, or Line 9b by the county decimal on Line 12.			
15. Production subject to 5% gross production and 6.5% oil extraction tax - Multiply the 6.5% barrels on Line 4c, Line 7c, or Line 9a by the county decimal on Line 12.			

The gross production and oil extraction taxes are calculated using the volume(s) shown on Lines 13, 14 and 15.
The unit operator is responsible for providing these volumes to each working interest owner that will be filing a Form T-12 Gross Production and Oil Extraction Tax Report.

I declare under penalties of North Dakota Century Code § 12.1-11-02, which provides for a Class A misdemeanor for making a false statement in a government matter, that this report, including any accompanying schedules and statements, has been examined by me and to the best of my knowledge and belief is a true, correct, and complete report.

Report Prepared by: _____
(Please Print or Type)

Date: _____